Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 754	_	43,470	8,497	-59	2,965	0	49,696	1	0	17,436
Natural Gas Liquids and LRGs		2,066	198	_	2,024	816	_	91	26	4,146	5,116
Pentanes Plus			0	_	0	12	_	0	-	76	18
Liquefied Petroleum Gases		2,066	198	_	2,024	804	_	91	25	4,070	5,098
Ethane/Ethylene		0	0	_	0	0	_	0	-	257	0
Propane/Propylene		1,663	187	_	2,024	447	_	0		3,703	3,330
Normal Butane/Butylene		482	11	_	0	376	_	0	5	222	1,578
Isobutane/Isobutylene	39	-79	0	_	0	-19	_	91	0	-112	190
Other Liquids	2,759	_	8,995	_	328	549	_	13,261	55	-1,783	23,583
Other Hydrocarbons/Oxygenates	1,855	_	657	_	0	-6	_	2,465	53	0	2,249
Unfinished Oils	· —	_	1,514	_	28	-1,027	_	4,419	0	-1,850	10,150
Motor Gasoline Blend. Comp	904	_	6,824	_	300	1,533	_	6,493	2	0	11,020
Aviation Gasoline Blend. Comp	_	_	0	_	0	49	_	-116		67	164
Finished Petroleum Products	-635	63,164	28,189	_	89,067	13,200	_	_	684	165,900	154,242
Finished Motor Gasoline	-635	33,087	12,563	_	51,586	3,978	_	_	64	92,559	56,283
Reformulated	_	20,303	6,404	_	9,675	770	_	_	5	35,607	20,966
Oxygenated	2,684	0	. 0	_	0	28	_	_	0	2,656	82
Other		12,784	6,159	_	41,911	3,180	_	_	59	54,295	35,235
Finished Aviation Gasoline		-10	0,100	_	182	-20	_	_	0	192	146
Jet Fuel	_	3.373	1.955	_	14.076	1.061	_	_	83	18,260	12,454
Naphtha-Type		0,070	0	_	0	0	_	_	(s)	(s)	0
Kerosene-Type		3,373	1,955	_	14,076	1,061	_	_	83	18,260	12,454
Kerosene		333	1,555	_	26	-51	_	_	(s)	416	2.619
Distillate Fuel Oil	_	15.732	5.040	_	20.059	8.679	_	_	277	31.875	56.874
0.05 percent sulfur and under	_	7,613	3,202	_	13,286	2,394		_	67	21,640	18,687
		,	,			,		_	210	,	,
Greater than 0.05 percent sulfur	_	8,119	1,838	_	6,773	6,285	_			10,235	38,187
Residual Fuel Oil		2,801	7,134	_	1,504	-124	_	_	4	11,559	15,353
Petrochemical Feedstocks ^e	_	403	84	_	203	80	_	_	0	610	548
Special Naphthas		70	12	_	107	-15	_	_	15	189	101
Lubricants	_	503	255	_	1,041	37	_	_	136	1,626	2,276
Waxes		0	15	_	2	-5	_	_	20	2	308
Petroleum Coke	_	1,692	0	_	0	30	_	_	40	1,622	437
Asphalt and Road Oil	_	3,144	1,125	_	281	-457	_	_	41	4,966	6,759
Still Gas	_	1,975	0	_	0	0	_	_	0	1,975	0
Miscellaneous Products	_	61	0	_	0	7	_	_	3	51	84
Total	3,668	65,230	80,852	8,497	91,360	17,530	0	63,048	766	168,263	200,377

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.